

On space-time load-shifting flexibility for 24/7 carbon-free electricity procurement

legor Riepin, Tom Brown
iegor.riepin@tu-berlin.de || Department of Digital Transformation in Energy Systems, TU Berlin
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Open and reproducible model-based research on 24/7 CFE



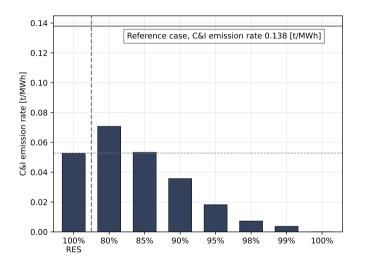


Figure from study "System-level impacts of 24/7 CFE procurement in Europe" (2022) doi.org/10.5281/zenodo.7180098

- Prior study highlights:
 - 24/7 CFE **reduces emissions** for participants and the system;
 - Reaching CFE for 90-95% of the time is possible with a small cost premium. Costs increase rapidly above 95% CFE target;
 - 24/7 CFE stimulates innovation

and creates an early market for advanced technologies; LDES or clean firm technologies can help reducing the cost premium.

• Open question:

What role can demand flexibility play for 24/7 CFE?

Data centers work on concepts and technical solutions



DATA CENTERS AND INFRASTRUCTURE

Our data centers now work harder when the sun shines and wind blows



Addressing the challenge of climate change demands a transformation in how the world produces and uses energy Goode has been carbon neutral since 2007 and 2019 marks the third year in a row that we've matched our energy usage with 100 percent renewable energy purchases. Now we're working toward 24x7 carbon-free energy everywhere we have data centers, which deliver our products to billions of people around the world. To achieve 24x7 carbon-free energy our data centers need to work more closely with carbon-free energy sources like solar and wind.

SUSTAINABILITY

We now do more computing where there's cleaner energy



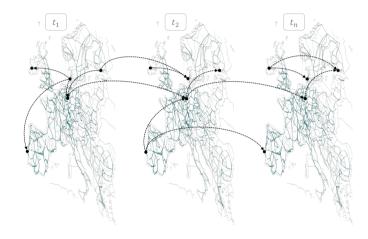
Co-founder, Carbon-Intelligent Computing



blog.google/data-centers-work-harder-sun-shines-wind-blows 2 blog.google/carbon-aware-computing-location

New study: The value of space-time load-shifting flexibility for 24/7 carbon-free electricity procurement (July 2023)



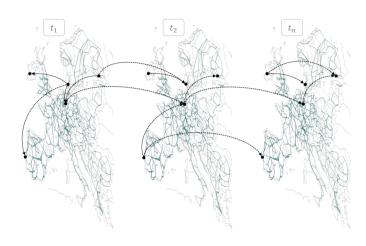


- Key focuses:
 - How can demand flexibility reduce the required resources and costs of 24/7 CFE matching?
 - What are the **signals** for optimal utilisation of demand flexibility?
 - What are the trade-offs and synergies from co-optimisation of spatial and temporal load shifting?
- Open-access research:
 - study: zenodo.org/records/8185850

 code: github.com/PyPSA/247-cfe

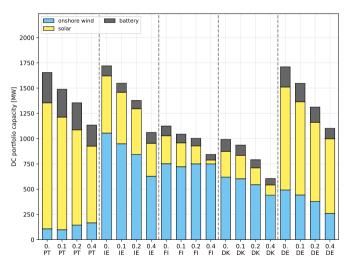
New study: experimental design





- The study is done with PyPSA an open-source framework for modelling modern energy systems.
- Full ENTSO-E area power system clustered to individual bidding zones.
- Optimal 24/7 CFE strategies for participating buyers & co-optimisation of the entire European power system.
- Five data centers in IE, DK1, DE, FI, PT.
- Spatial and temporal load shifting mechanisms with technical constraints.
- "Flexible loads", i.e. electricity loads that can potentially be shifted in space or to other times, are assumed to be in a range of {0% .. 40%}.

Procurement as a function of load flexibility (100% CFE)



- The required portfolio capacity is significantly reduced when load shifting becomes possible.
- Demand flexibility facilitates the **efficiency and affordability** of 24/7 CFE matching. Costs are reduced up to 34%.
- Demand flexibility is **especially helpful for resource-constrained locations** where hourly matching with 24/7 CFE is difficult.

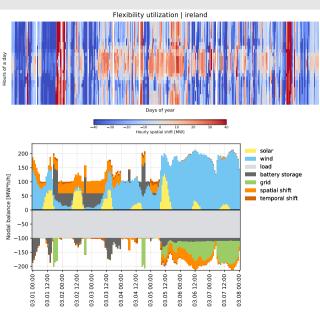
Figure: optimal procurement strategies to match 100 MW consumers with 24/7 CFE displayed per consumer location and share of flexible loads $\{0\% ... 40\%\}$

Scenario: 24/7 CFE 100% with 100% score, commercially available technologies, 5 co-optimised spatial & temporal load shifts



Insights from time-series data for optimized space-time load shifts





- The hourly profiles of wind power generation have a **low correlation over long distances** due to different weather conditions.
- Spatial load flexibility enables the system to move load to locations when and where there is high wind generation, thus saving costs of energy storage and reducing curtailment of excess generation.
- Here is a simulated situation on 3-4 March, where the data centre in Ireland shifts loads on wind-calm days to other locations, and takes jobs from other locations when wind is abundant.

Selected data centers in IE Scenario: 24/7 CFE 100% with 100% score, commercially available technologies,

co-optimised spatial & temporal load shifts, 6 40% of flexible loads (40 MW)

Also in the study



- Scenarios for **co-optimised** and **isolated** utilisation of space-time load-shifting;
- Scenarios for 24/7 CFE with 98% and 100% matching targets;
- Scenarios with different 24/7 technology options (e.g., Long Duration Energy Storage);
- 24/7 CFE cost breakdowns and procurement strategies for individual locations;
- Synergies and trade-offs between spatial and temporal load shifting;
- Signals for optimal utilisation of spatial and temporal demand flexibility;
- Analysis of net load migration across locations;
- Simulated energy balances for individual consumers.



Space-time load-shifting...

- ...enables **better access to clean electricity** and creates **more options** for consumers to match demand with carbon-free electricity around-the-clock.
- ...lowers the costs of 24/7 CFE matching and makes it more attractive to a wider range of companies.

Let's do it!



Contacts, Resources, Acknowledgements

Code: This study is done in a spirit of open and reproducible research:

- study: zenodo.org/records/8185850
- Code: github.com/PyPSA/247-cfe

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Send an email:

Dr. legor Riepin, iegor.riepin@tu-berlin.de Prof. Tom Brown, t.brown@tu-berlin.de