

Signals for spatio-temporal load shifting in 24/7 clean computing

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Buying more than just energy



- Some companies procure "unbundled certificates", such as Renewable Energy Certificates (RECs) or Guarantees of Origin (GOs) to **indicate sustainability** credentials.
- Many buyers recognise the problems associated with the unbundled certificates and turn towards Power Purchase Agreements (PPAs)
- The ICT sector leads the way in corporate renewable energy procurement. Based on the IEA estimates, Amazon, Microsoft, Meta and Google have become the four largest corporate purchasers of renewable energy, having contracted over 50 GW to data with PPAs.



Renewable energy capacity procured with power purchase agreements globally [GW].

ICT sector (dark blue), all other sectors (light blue)



Image: IEA 2022

100% renewable energy



More than **400 companies** have pledged to match their electricity demand with renewable electricity on an **annual basis**.



Great, so what's the problem?





- Temporal mismatch: 100% RES PPAs result in periods of oversupply and deficit.
- Hours of deficit must be met by rest of system – grid supply may have high emissions and high prices
- Extended period of supply deficit is expensive to bridge with battery storage.

24/7 carbon-free energy



- There is growing interest from leaders in voluntary clean electricity procurement to cover their consumption with clean energy supply on a 24/7 basis.
- Achieving 24/7 Carbon-Free Energy (CFE) means that every kilowatt-hour of electricity consumption is met with carbon-free electricity sources, round-the-clock.



The 24/7 Carbon-free Energy Compact

initiative was launched in 2021. Now: 147 members.

Open and reproducible model-based research on 24/7 CFE





Figure from study "System-level impacts of 24/7 CFE procurement in Europe" (2022) doi.org/10.5281/zenodo.7180098

- Prior study highlights:
 - 24/7 CFE **reduces emissions** for participants and the system;

 Reaching CFE for 90-95% of the time is possible with a small cost premium. Costs increase rapidly above 95% CFE target;

- 24/7 CFE stimulates innovation

and creates an early market for advanced technologies; LDES or clean firm technologies can help reducing the cost premium.

• Open question:

What role can demand flexibility play for 24/7 CFE?

What signals do companies look at?





Carbon intensity of electricity consumed, 17 Feb 2024 6 Source: electricitymaps.com/map

Research on datacenter load flexibility use based on grid signals





Electric Power Systems Research Volume 212, November 2022, 108586



Using geographic load shifting to reduce carbon emissions



ICT companies work on concepts and technical solutions



DATA CENTERS AND INFRASTRUCTURE

Our data centers now work harder when the sun shines and wind blows



Addressing the challenge of climate change demands a transformation in how the world produces and uses energy Google has been carbon neutral since 2007 and 2019 marks the third year in a row that we've matched our energy usage with 100 percent renewable energy purchases. Now we're working toward 24x7 carbon-free energy everywhere we have data centers, which deliver our products to billions of people around the world. To achieve 24x7 carbon-free energy our data centers need to work more closely with carbon-free energy sources like solar and wind.

SUSTAINABILITY

We now do more computing where there's cleaner energy



Co-founder, Carbon-Intelligent Computing



blog.google/data-centers-work-harder-sun-shines-wind-blows Q blog.google/carbon-aware-computing-location

New study: The value of space-time load-shifting flexibility for 24/7 carbon-free electricity procurement (July 2023)



- Key focuses:
 - How can demand flexibility reduce the required resources and costs of 24/7 CFE matching?
 - What are the **signals** for optimal utilisation of demand flexibility?
 - What are the trade-offs and synergies from co-optimisation of **spatial** and **temporal** load shifting?
- Open-access research:
 - study: zenodo.org/records/8185850

 code: github.com/PyPSA/247-cfe
- A follow-up research paper to be released in March 2024.



Methods and study design





- The study is done with PyPSA an open-source framework for modelling modern energy systems.
- Model scope: ENTSO-E area power system clustered to individual bidding zones, hourly temporal resolution.
- Geographically scattered datacenters that are managed collectively. An operating company follows 24/7 CFE strategy in all locations.
- Spatial and temporal load shifting mechamisms.
- "Flexible workloads", i.e. electricity loads that can potentially be shifted in space or in time, are assumed to be in a range of {0% .. 40%}.

Signal 1: quality of local renewable resouces





Annual average capacity factor for solar PV



Procurement as a function of load flexibility (locations: PT-DK-DE)





- Optimal procurement strategies to match 100 MW load with 24/7 CFE displayed per datacenter location and share of flexible loads {0% ... 40%}
- The required portfolio capacity is significantly reduced when load shifting becomes possible.
- Demand flexibility facilitates the **efficiency and affordability** of 24/7 CFE matching.

Scenario: 24/7 CFE with 100% score, commercially available technologies, 2025 DEA technology cost assumptions12 co-optimised spatial & temporal load shifts

Costs as a function of load flexibility (locations: PT-DK-DE)



- The cost breakdown on the left shows the average costs (per MWh of consumption) of meeting demand with the 24/7 CFE.
- Demand flexibility is **especially helpful for resource-constrained locations** where hourly matching with renewable energy is difficult.

Scenario: 24/7 CFE with 100% score, commercially available technologies, 2025 DEA technology cost assumptions**13** co-optimised spatial & temporal load shifts



Time-series of optimized spatial load shifts





Positive values mapped to blue color represent decrease of a load

Signal 2: low correlation of wind power generation over long distances



data: onshore wind hourly capacity factor; base region: DK1

Wind correlation (Pearson's r) falloff with distance



Wind correlation (Pearson's r) falloff with distance data: onshore wind hourly capacity factor; base region: IE5



Cost savings as a function of distance between datacenter pair





Time-series of optimized spatial load shifts (locations: DK-IE)





Positive values mapped to blue color represent increase of a load

Signal 3: time lag in solar radiation peaks due to Earth's rotation $(1/2)_{\text{childent linesistic}}$



Wind correlation (Pearson's r) falloff with distance



Wind correlation (Pearson's r) falloff with distance data: solar PV hourly capacity factor; base region: GR1



Signal 3: time lag in solar radiation peaks due to Earth's rotation (2/2)



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Time-series of optimized spatial load shifts (locations: DK-PT-GR)







Results can be generalized beyond specific load locations







- Scenarios for **co-optimised** and **isolated** utilisation of space-time load-shifting;
- Scenarios for 24/7 CFE with 98% and 100% matching targets;
- Scenarios with different 24/7 technology options (e.g., Long Duration Energy Storage);
- 24/7 CFE cost breakdowns and procurement strategies for individual locations;
- Synergies and trade-offs between spatial and temporal load shifting;
- Analysis of net load migration across locations;
- Simulated **energy balances** for selected datacenters.



There are **three signals** companies can factor into their procurement & load shaping strategies for 24/7 CFE matching:

- quality of local renewable resources;
- low correlation of wind power generation over long distances;
- time lag in solar radiation peaks due to Earth's rotation.

Overall, space-time load-shifting flexibility:

 enables better access to clean electricity and creates more options for consumers to match demand with carbon-free electricity around-the-clock;

- lowers the costs of 24/7 CFE matching and makes it more attractive to a wider range of companies.



Contacts, Resources, Acknowledgements

Learn more about our project: 247cfe.github.io/

Code: This study is done in a spirit of open and reproducible research:

- study: zenodo.org/records/8185850
- Code: github.com/PyPSA/247-cfe

A follow-up research paper to be released in March 2024.

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