

# A talk on 24/7 Carbon Free Energy matching

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RGI Civil Society Training Series

Balancing Connections: Introduction to flexibility in a renewables-based energy system

Online, 6 December 2024

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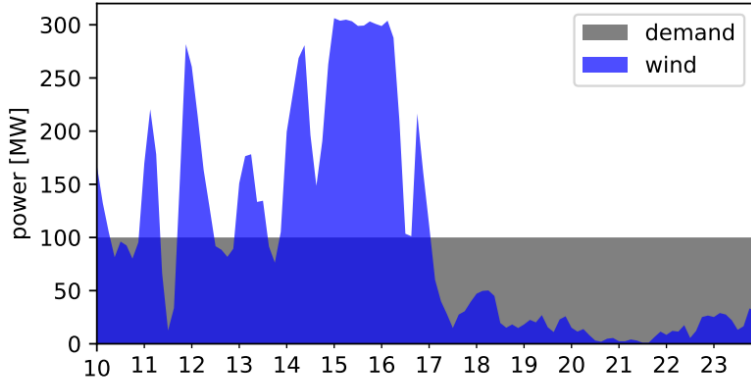
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- Many companies claim to be “powered by clean energy”. The meaning of these claims, however, **varies greatly**
- Some companies procure “unbundled certificates”, such as Guarantees of Origin to **indicate sustainability** credentials
- Many buyers recognise limitations of the unbundled certificates and **turn towards Power Purchase Agreements (PPAs)**



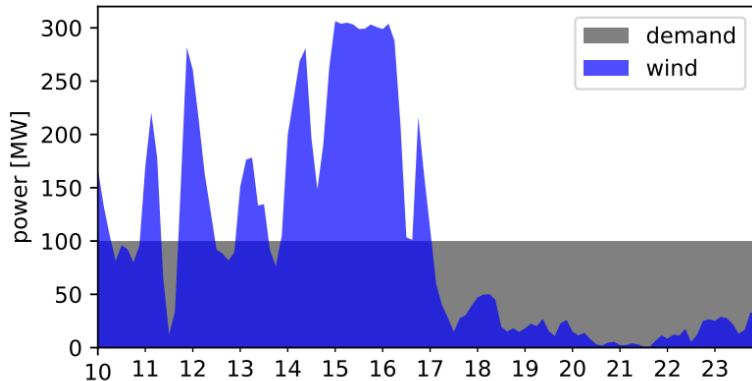
More than **400 companies** worldwide have pledged to match their electricity demand with renewable electricity on an **annual basis**

# Great, so what's the problem? 1/2



- **Temporal mismatch:**  
100% RES PPAs result in periods of oversupply and deficit.
- Hours of deficit must be met by rest of system – grid supply may have high emissions and high prices
- Extended period of supply deficit is expensive to bridge with battery storage.

## Great, so what's the problem? 2/2



There are even more challenges:

- No **simultaneity**
- Lack of **additionality**
- Displaced **location**
- Exposure to **market risk**
- Need for **backup**

- There is growing interest in voluntary clean electricity procurement to cover consumption with clean energy supply on a **hourly basis**.
- Achieving 24/7 Carbon-Free Energy (CFE) means that every kilowatt-hour of electricity consumption is met with carbon-free electricity sources, **round-the-clock**.
- 24/7 CFE matching principles necessarily require **additionality** and **geographical matching** of renewable generation.



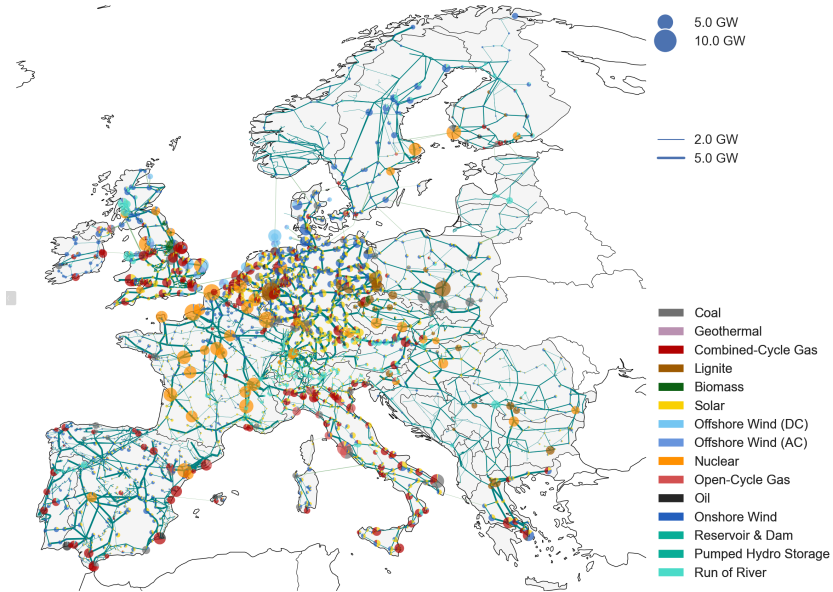
The 24/7 Carbon-free Energy Compact initiative was launched in 2021.  
Now: 167 members.

We want to find out:

- How can we achieve **hourly clean energy** matching?
- What is the **cost premium** of 24/7 CFE?
- Can **long-duration storage** or **new dispatchable clean** technologies help?
- If many companies take a 24/7 approach, how does this effect the **rest of the system**?
- What role can **demand flexibility** play for 24/7 CFE?

**Looking at this problem through  
the lens of energy modelling**

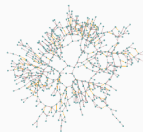
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- PyPSA (Python for Power System Analysis) is an open source toolbox for for state-of-the-art energy system modelling
- PyPSA development and maintenance is coordinated by TU Berlin,  
[Department of Energy Systems](#)
- The tools used worldwide by research institutes, NGOs and private sector  
Our [list of users](#).

## PyPSA



A python software toolbox for simulating and optimising modern power systems.

[Documentation »](#)

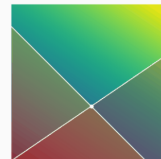
## PyPSA-Eur



A Sector-Coupled Open Optimisation Model of the European Energy System

[Documentation »](#)

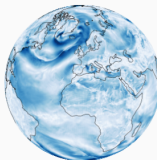
## Linopy



Linear optimization interface for N-D labeled variables.

[Documentation »](#)

## Atlite



A Lightweight Python Package for Calculating Renewable Power Potentials and Time Series

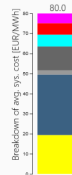
## Powerplantmatching



A toolset for cleaning, standardizing and combining multiple power plant databases.

[Documentation »](#)

## Model Energy



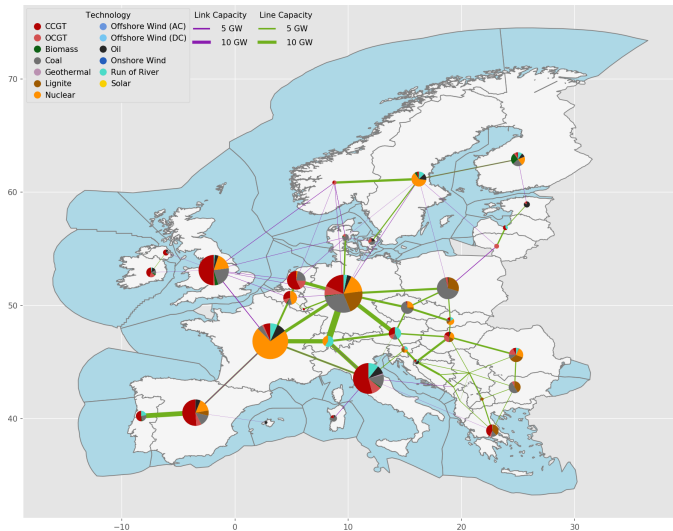
An online toolkit for calculating renewable electricity supplies.

## **24/7 CFE: clean generation capacity procurement, costs and system impacts**

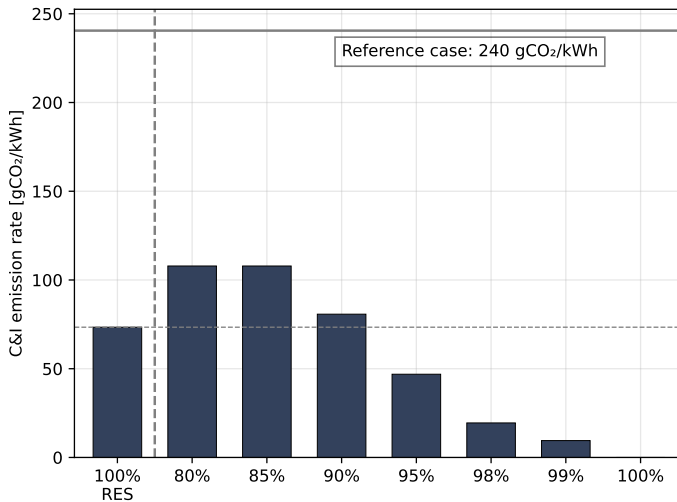
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# Scenario setup:

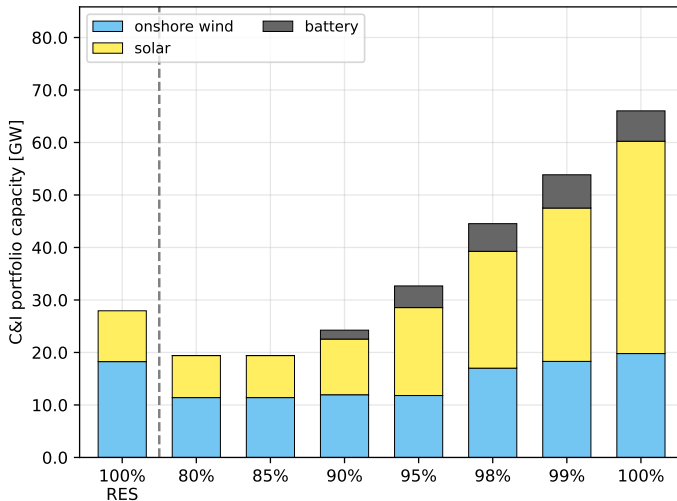
## “System-level impacts of 24/7 CFE procurement in Europe” (2022)



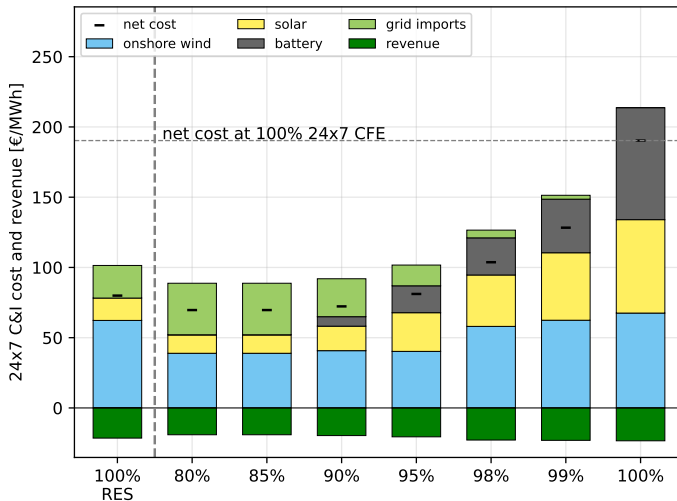
- We model the European power system with **capacity expansion** for the years **2025 & 2030**
- Consumers following 24/7 approach can be located in one of the **four zones**: Ireland, Denmark (zone DK1), Germany and the Netherlands
- A set of constraints to model a situation when a **fraction of corporate and industry (C&I) demand** in a selected zone commits to 24/7 CFE (i.e. C&I have an aggregated demand profile)
- Study: [doi.org/10.5281/zenodo.7180098](https://doi.org/10.5281/zenodo.7180098)
- Paper: [doi.org/10.1016/j.esr.2024.101488](https://doi.org/10.1016/j.esr.2024.101488)



- Procurement affects **average emissions rate** of used electricity
- Reference system has average emissions rate at 240 kgCO<sub>2</sub>/MWh
- 100% annual RES reduces rate to 73 kgCO<sub>2</sub>/MWh
- As CFE target tightens, emissions **drop to zero**



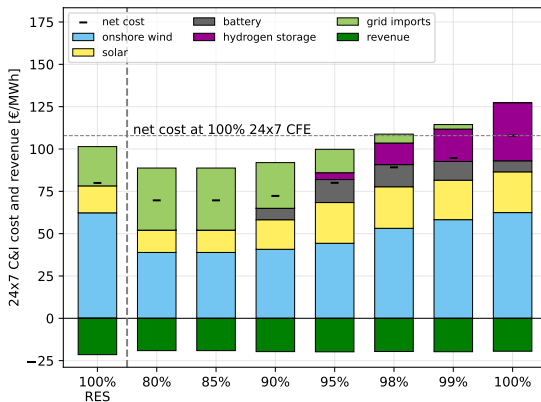
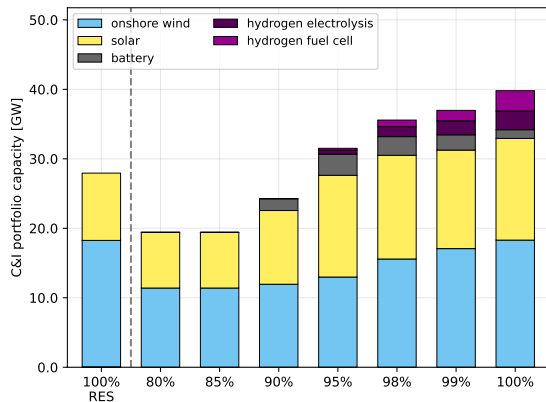
- 100% RES for 10% of C&I demand (3.8 GW load) is met with 28 GW of **onshore wind and solar**
- Above 90% CFE **batteries enter the mix**
- With only wind, solar and batteries, a **large portfolio** is needed to bridge dark wind lulls (*Dunkelflauten*)



- The **cost breakdown** shows the average costs of meeting demand with the policy, including grid electricity consumption costs netted by revenue selling to the grid
- There is only a **small cost premium** going to 90-95% CFE matching
- But the last 2% of hourly CFE matching more than **doubles the cost**

# Including long-duration storage (LDES)

Adding **long-duration energy storage (LDES)** to the mix (represented here by hydrogen storage in salt caverns at 2.5 €/kWh) **reduces the portfolio size** for 100% CFE and **limits the cost premium to 50%** over annual RES matching.



**What role can demand flexibility  
play for 24/7 CFE?**

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## DATA CENTERS AND INFRASTRUCTURE

### Our data centers now work harder when the sun shines and wind blows

Apr 22, 2020 · 3 min read



**Ana Radovanovic**  
Technical Lead for Carbon-Intelligent Computing

Share



Addressing the challenge of climate change demands a transformation in how the world produces and uses energy. Google has been carbon neutral since 2007, and 2019 marks the third year in a row that we've matched our energy usage with 100 percent renewable energy purchases. Now, we're working toward 24x7 carbon-free energy everywhere we have data centers, which deliver our products to billions of people around the world. To achieve 24x7 carbon-free energy, our data centers need to work more closely with carbon-free energy sources like solar and wind.

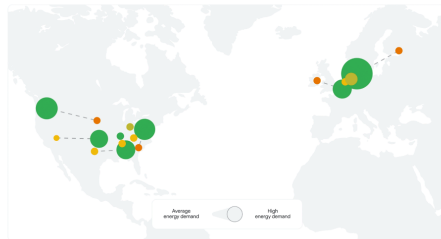
## SUSTAINABILITY

### We now do more computing where there's cleaner energy

May 18, 2021 · 2 min read



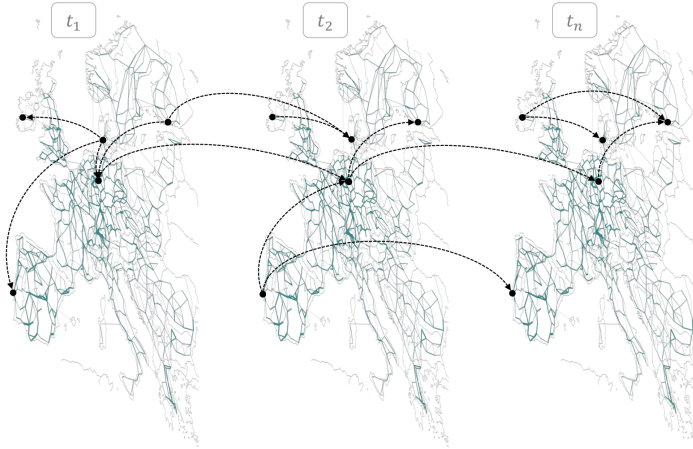
**Ross Koningstein**  
Co-founder, Carbon-Intelligent Computing



Sources:

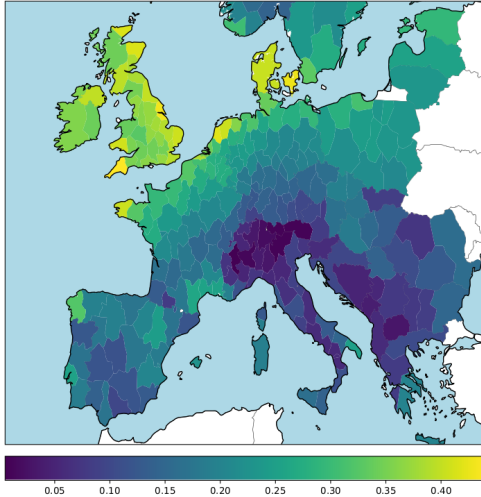
[blog.google/data-centers-work-harder-sun-shines-wind-blows](https://blog.google/data-centers-work-harder-sun-shines-wind-blows)  
[blog.google/carbon-aware-computing-location](https://blog.google/carbon-aware-computing-location)

# Study: The value of space-time load-shifting flexibility for 24/7 carbon-free electricity procurement (July 2023)

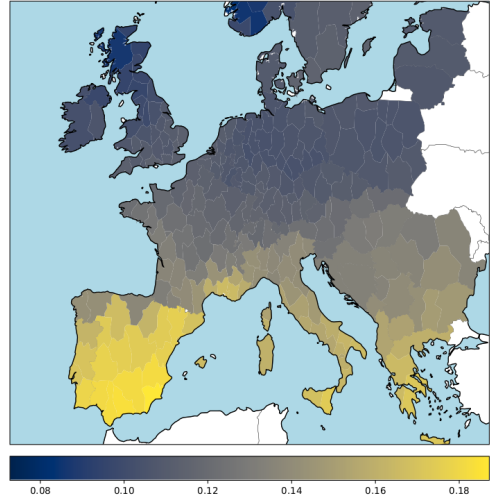


- Key focuses:
  - How can demand flexibility reduce the required **resources** and **costs** of 24/7 CFE matching?
  - What are the **signals** for optimal utilisation of demand flexibility?
  - What are the trade-offs and synergies from co-optimisation of **spatial** and **temporal** load shifting?
- Open-access study:
  - 📄 study: [zenodo.org/records/8185850](https://zenodo.org/records/8185850)
  - 📄 code: [github.com/PyPSA/247-cfe](https://github.com/PyPSA/247-cfe)
- Follow-up research paper: “Spatio-temporal load shifting for truly clean computing”
  - 📄 study: [arxiv.org/abs/2405.00036](https://arxiv.org/abs/2405.00036)
  - 📄 code: [../space-time-optimization](https://github.com/PyPSA/247-cfe)

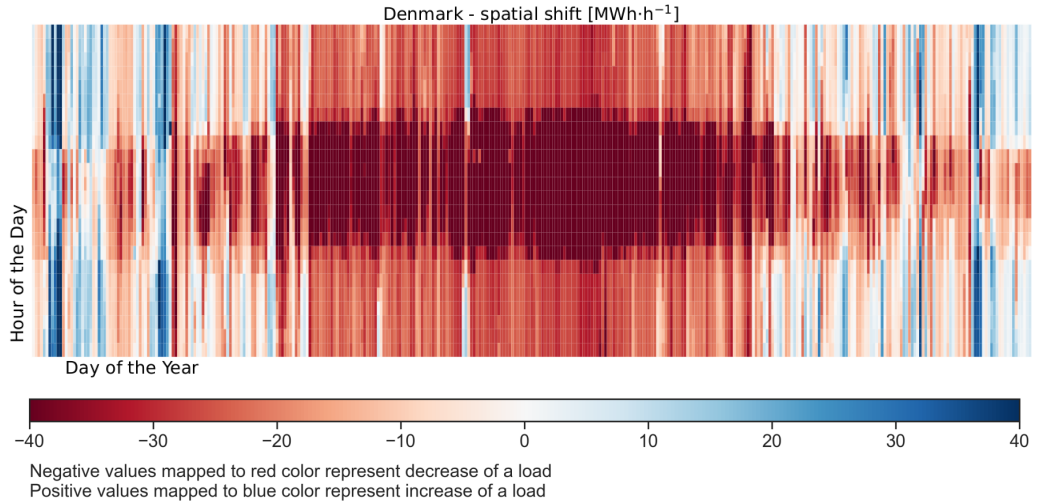
Annual average capacity factor for onshore wind



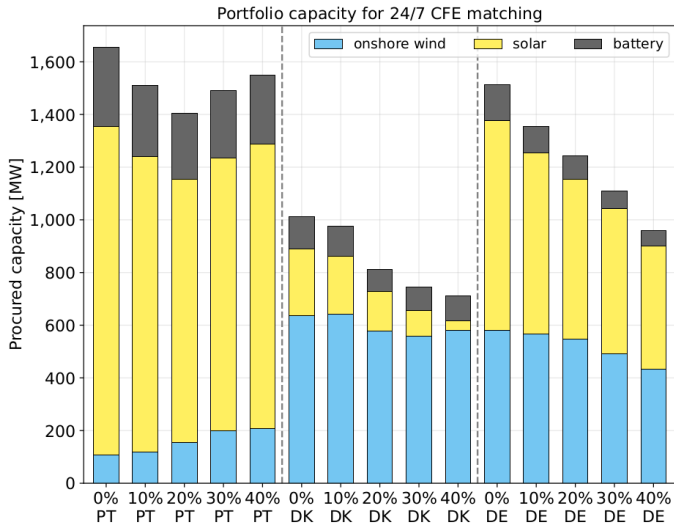
Annual average capacity factor for solar PV



# Time-series of optimized spatial load shifts (locations: PT-DK-DE)



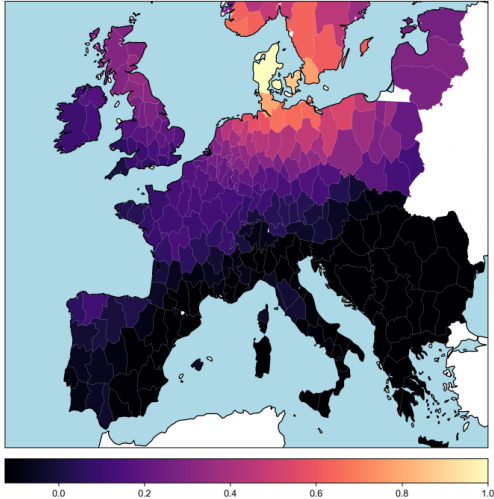
# Procurement as a function of load flexibility (locations: PT-DK-DE)



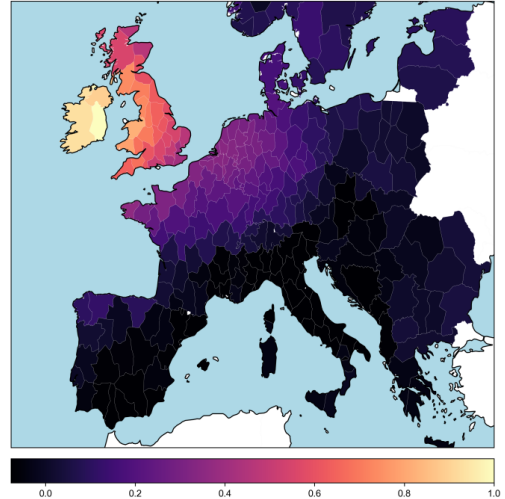
- Optimal procurement strategies to match 100 MW load with 24/7 CFE displayed per datacenter location and share of flexible loads {0% .. 40%}
- The required portfolio capacity is **significantly reduced** when load shifting becomes possible
- Demand flexibility facilitates the **efficiency and affordability** of 24/7 CFE matching

# Low correlation of wind power generation over long distances

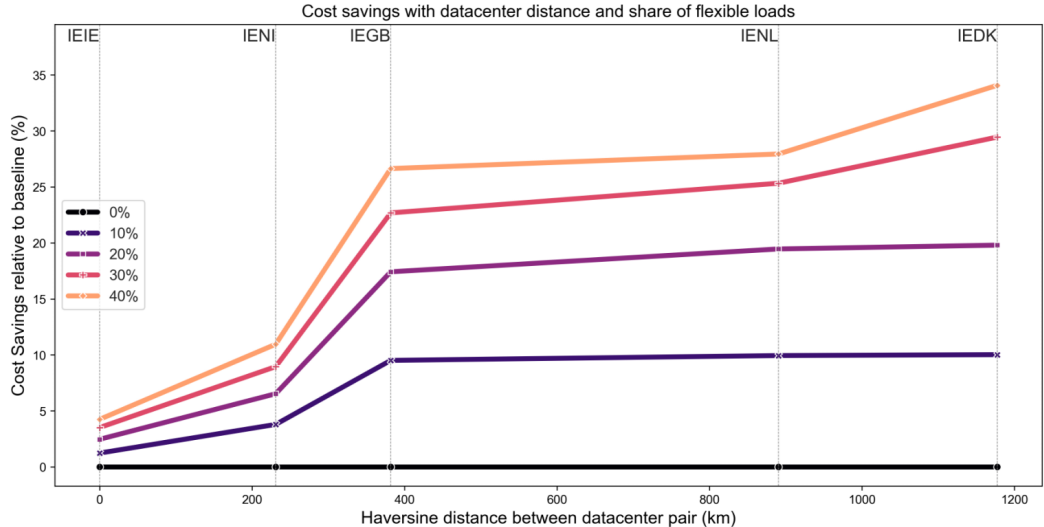
Wind correlation (Pearson's  $r$ ) falloff with distance  
data: onshore wind hourly capacity factor; base region: DK1



Wind correlation (Pearson's  $r$ ) falloff with distance  
data: onshore wind hourly capacity factor; base region: IE5

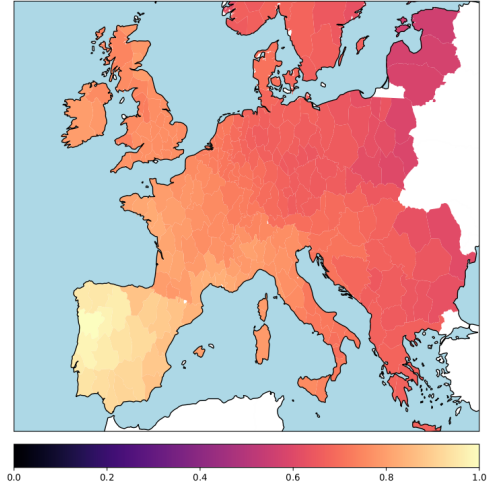


# Cost savings as a function of distance between datacenter pair

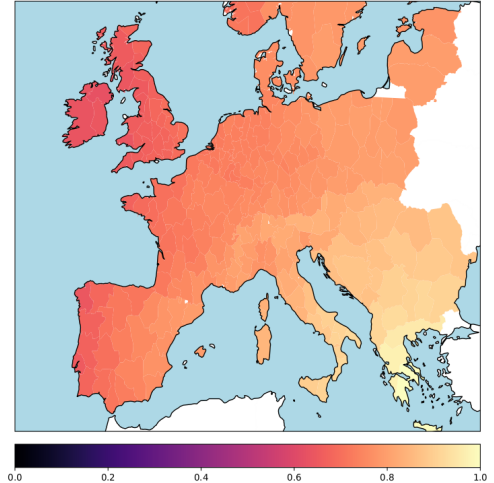


# Time lag in solar radiation peaks due to Earth's rotation (1/2)

Wind correlation (Pearson's  $r$ ) falloff with distance  
data: solar PV hourly capacity factor; base region: PT1

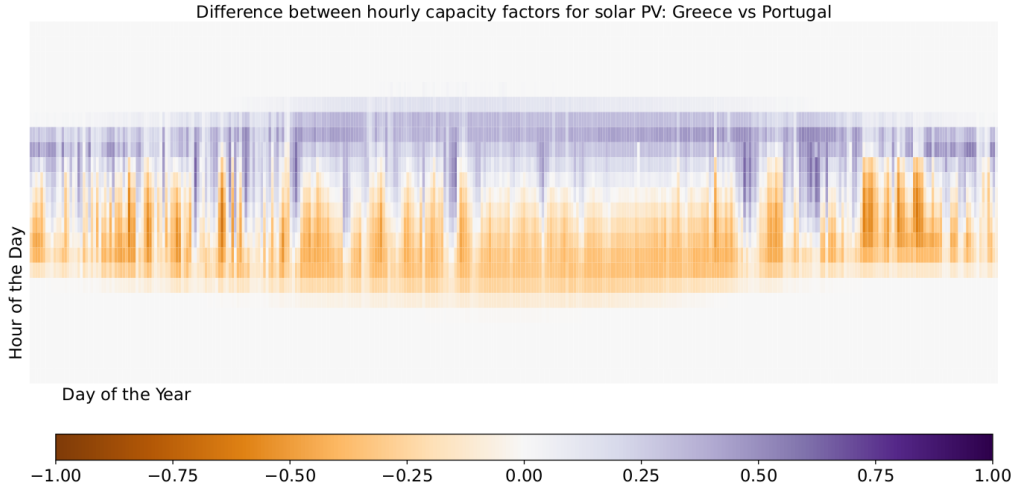


Wind correlation (Pearson's  $r$ ) falloff with distance  
data: solar PV hourly capacity factor; base region: GR1



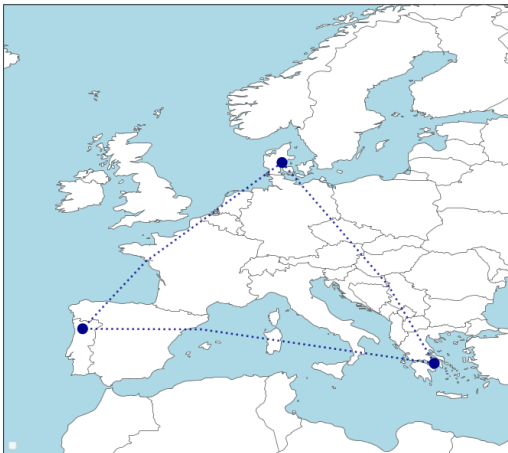


## Time lag in solar radiation peaks due to Earth's rotation (2/2)

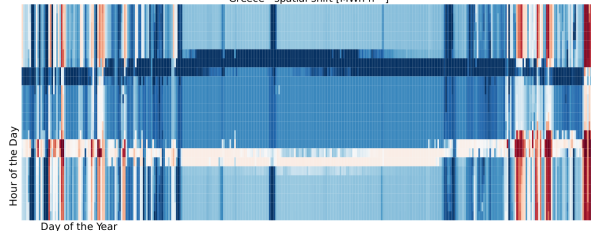


# Time-series of optimized spatial load shifts (locations: DK-PT-GR)

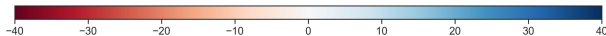
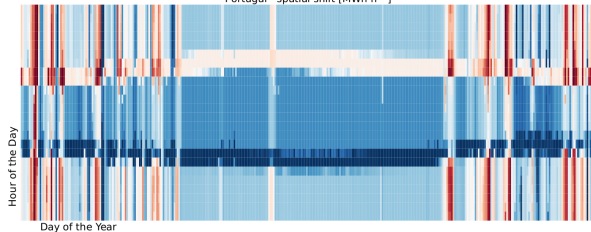
Datacenter locations



Greece - spatial shift [MWh·h<sup>-1</sup>]



Portugal - spatial shift [MWh·h<sup>-1</sup>]



Negative values mapped to red color represent decrease of a load  
Positive values mapped to blue color represent increase of a load

24/7 CFE resources:

- European 24/7 CFE Hub: <https://247.eurelectric.org/>
- EnergyTag: <https://energytag.org/>
- Climate Group — 24/7 Coalition: <https://www.theclimategroup.org/support-247>

Check out Princeton University Zero Lab's great work on 24/7 CFE:

<https://acee.princeton.edu/24-7/>

Hourly matching research for hydrogen:

[Temporal regulation of renewable supply for electrolytic hydrogen](#) by Elisabeth Zeyen et al, 2024, Environ. Res. Lett. 19, 024034

Learn more about our project:

**Webpage:** <https://irioe.github.io/247cfe.github.io/>

🔒 **Code:** This project—each study, paper and slide deck—is done in a spirit of open and reproducible research

# Annex

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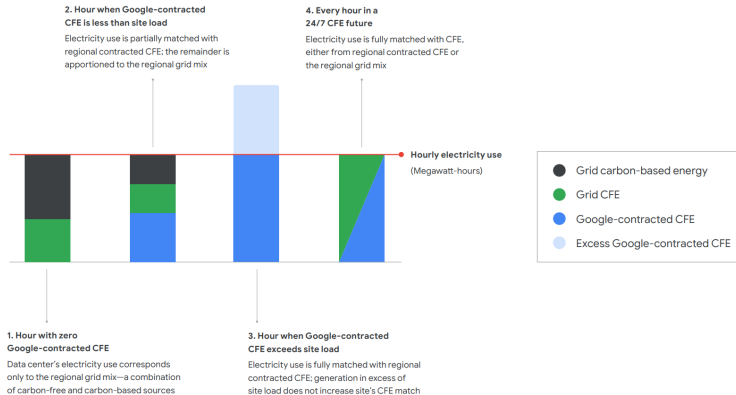
# How is 24/7 carbon-free electricity (CFE) measured?

Electricity in an hour is counted as **carbon-free (CFE)** if:

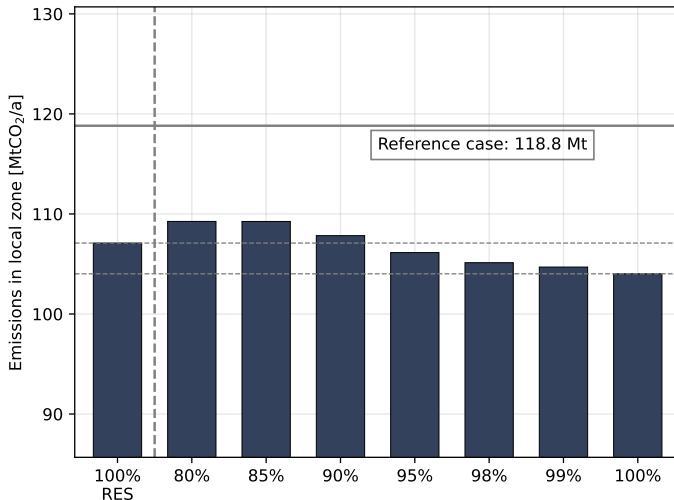
- Directly contracted carbon-free assets are generating (generation above company demand is ignored)
- Energy consumed from the grid is carbon-free (counted according to mix in local bidding zone and any imports)

CFE fraction in each hour is averaged to **CFE score** for year.

In any given hour, a data center's energy profile takes one of the following forms:

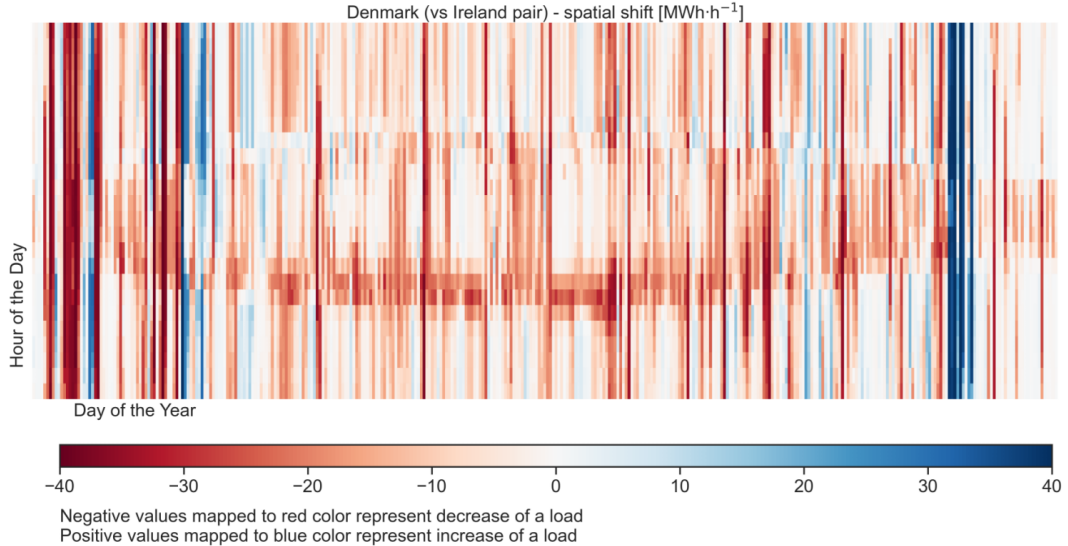


# System emissions are also reduced (power sector values for Germany)

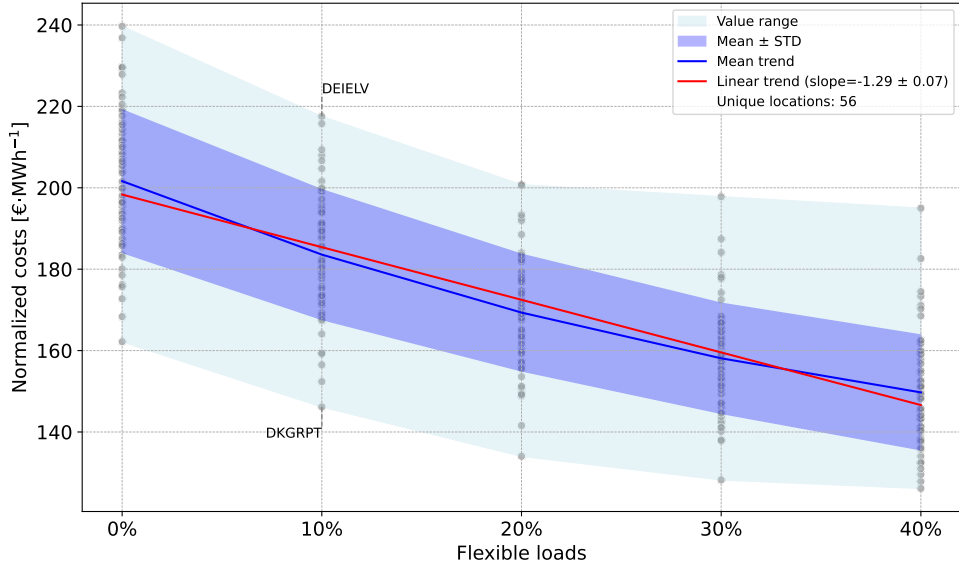


- **CO<sub>2</sub> emissions in the local bidding zone** are also reduced by CFE procurement
- If 10% of C&I follows 24/7, total system emission are reduced further compared to 100% RES
- Two effects are responsible: **volume effect** of more CFE with high targets; **profile effect** of the timing of feed-in at highly-emitting times

# Time-series of optimized spatial load shifts (locations: DK-IE)

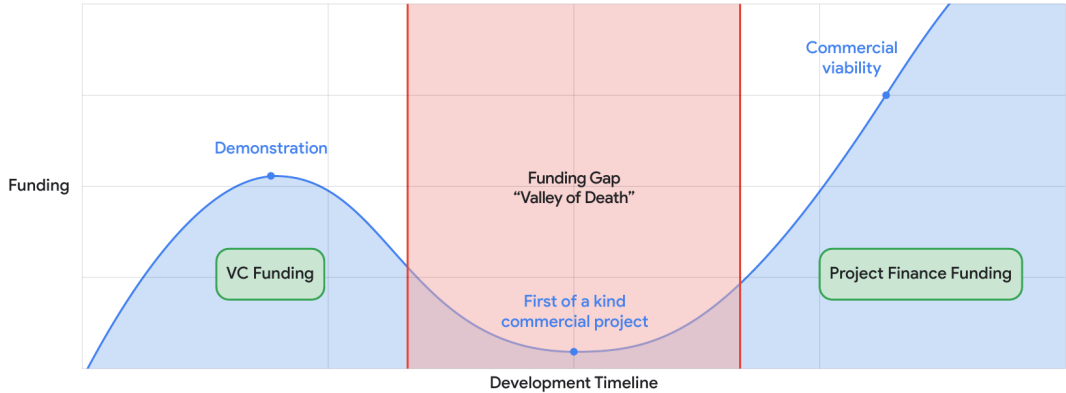


# Results can be generalized beyond specific load locations

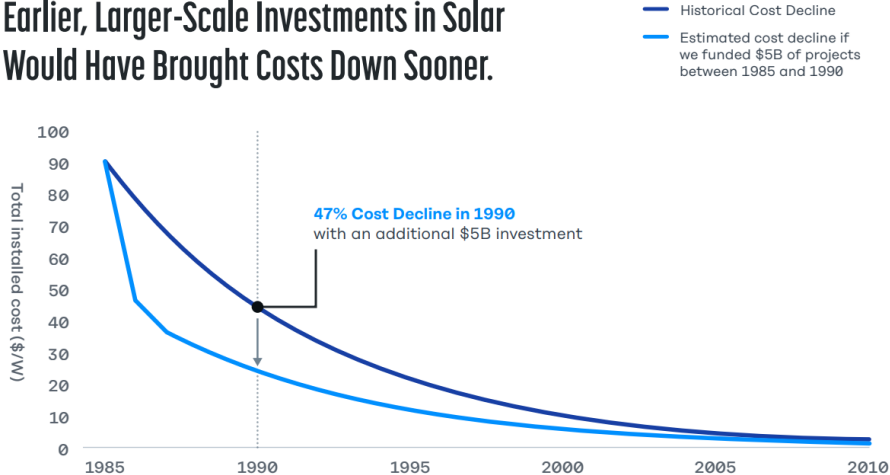




- Scenarios for **co-optimised** and **isolated** utilisation of space-time load-shifting;
- Scenarios for 24/7 CFE with **98% and 100%** matching targets;
- Scenarios with different **24/7 technology options** (e.g., Long Duration Energy Storage);
- 24/7 CFE **cost breakdowns** and **procurement strategies** for individual locations;
- **Synergies** and **trade-offs** between spatial and temporal load shifting;
- Analysis of **net load migration** across locations;
- Simulated **energy balances** for selected datacenters.

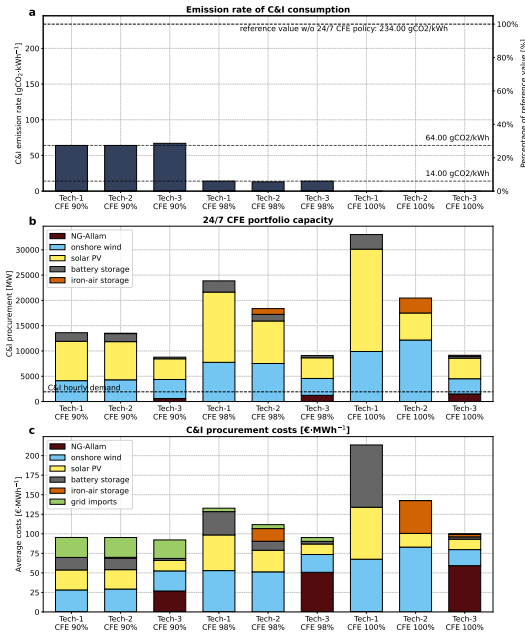


## Earlier, Larger-Scale Investments in Solar Would Have Brought Costs Down Sooner.



Source: Breakthrough Energy analysis; data from MIT and IRENA

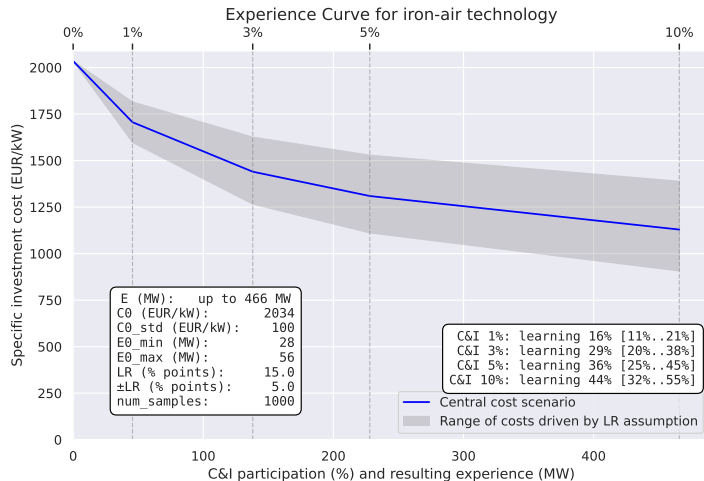
- Key focuses:
  - What role can 24/7 CFE play in accelerating advanced clean electricity technologies?
  - How can 24/7 CFE procurement facilitate **technology learning**?
  - What are the associated **system decarbonization** effects?
- Open research:
  - 🔒 Study to be released soon: [247cfe.github.io/](https://247cfe.github.io/)
  - 🔒 Code: [github.com/PyPSA/247-cfe](https://github.com/PyPSA/247-cfe)



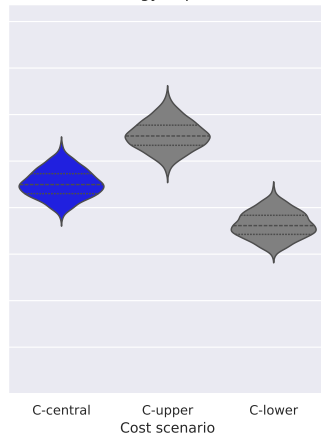
- With only wind, solar and batteries, a **large portfolio** is needed to bridge dark wind lulls (*Dunkelflauten*)
- This makes the last 2% of hourly CFE matching to come with a **high cost premium**
- Adding **LDES** to the mix (here: iron-air battery) or **clean firm generation** technology (here: NG-Allam plant) **reduces the portfolio size** and **limits the cost premium**
- Procurement affects **average emissions rate** of used electricity. Background grid (here: Germany 2025) has 234 gCO<sub>2</sub>/kWh. As CFE target tightens, emissions of 24/7 CFE participants **drop to zero**

Scenario: Germany 2025  
 5% of C&I demand (1900 MW) follow 24/7 CFE  
 24/7 CFE with 90%, 98% 100% score  
 p1 commercially available technologies  
 p2 above plus LDES  
 p3 above plus clean firm generator

# Impact of 24/7 CFE procurement on technology learning

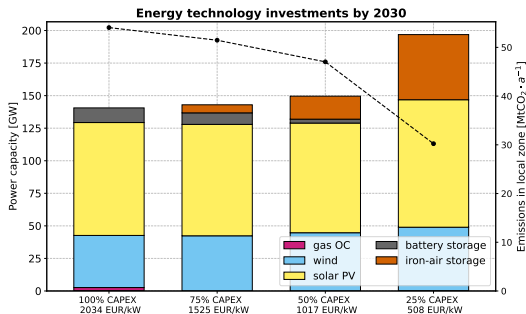


Monte Carlo simulation  
(initial technology experience & costs)



Scenario: 24/7 CFE with 100% score  
[0%..10%] of C&I demand follow 24/7 CFE

Learning model & Monte Carlo parametrisation are on figure



- Iron-air battery storage breaks even into technology investment mix with 25% CAPEX reduction (basis level: \$2300/kW)
- **System-level emissions drop**: iron-air storage substitutes fossil-based peakers, and allows for efficient use of renewable excess energy
- For this effect, announced capacity of iron-air battery **has to be doubled twice**<sup>1</sup> with  $LR \approx 0.15$   
<sup>1</sup>56.5 MW / 5.65 GWh is planned by 2025 [🔗](#)
- ca. **EUR 0.35B investment** required to bring iron-air technology for economical break-even (an estimate based on LR, initial experience & costs, background system assumptions)

# “Virtuous circle” kickstarted by first 24/7 CFE commitments

